

Gás Natural Um Mercado em Movimento

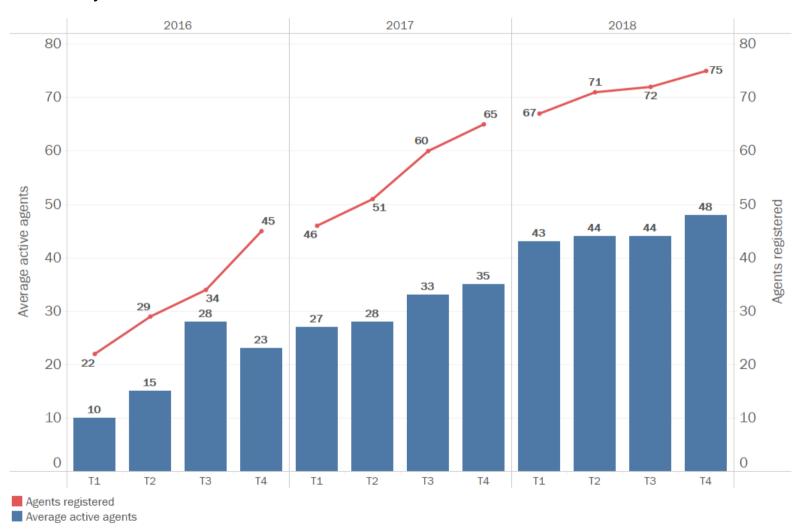
AGN. Lisboa November 2018



1
The Evolution

REGISTERED AND ACTIVE PARTICIPANTS

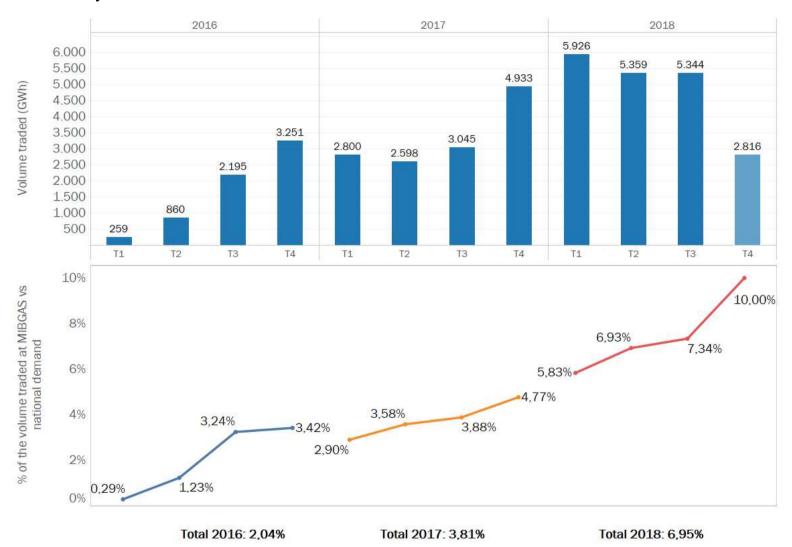
Data from January 1st - October 31th 2018





VOLUME EVOLUTION AND % OF GAS DEMAND

Data from January 1st - October 31th 2018

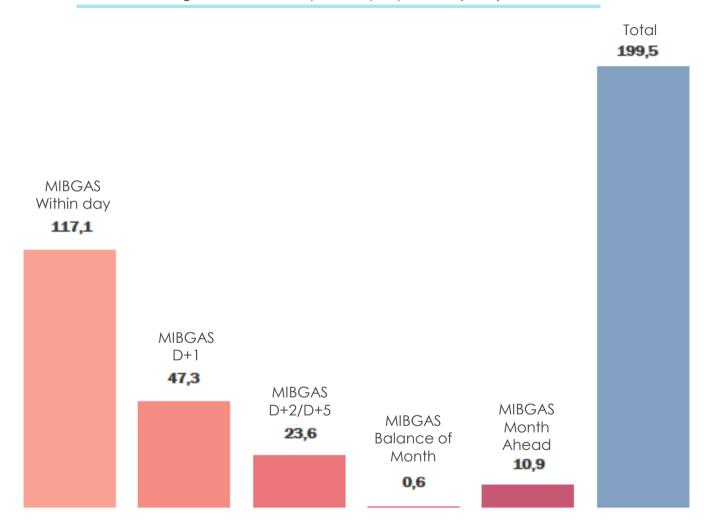




RESULTS - TRADES

Data from January 1st - October 31th 2018

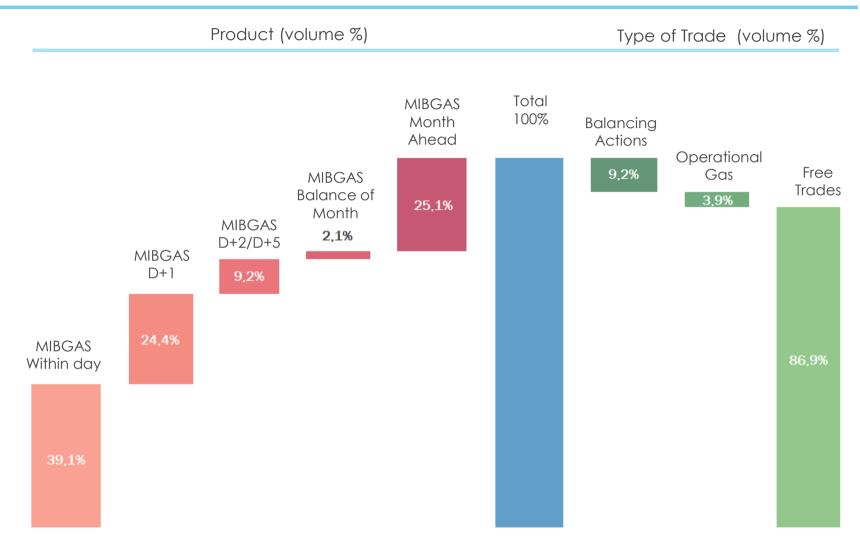
Average number of daily trades per product (2018)





The number of transactions in the auction coincides with the number of offers (purchase and sale) matched at the auction. Source: MIBGAS.

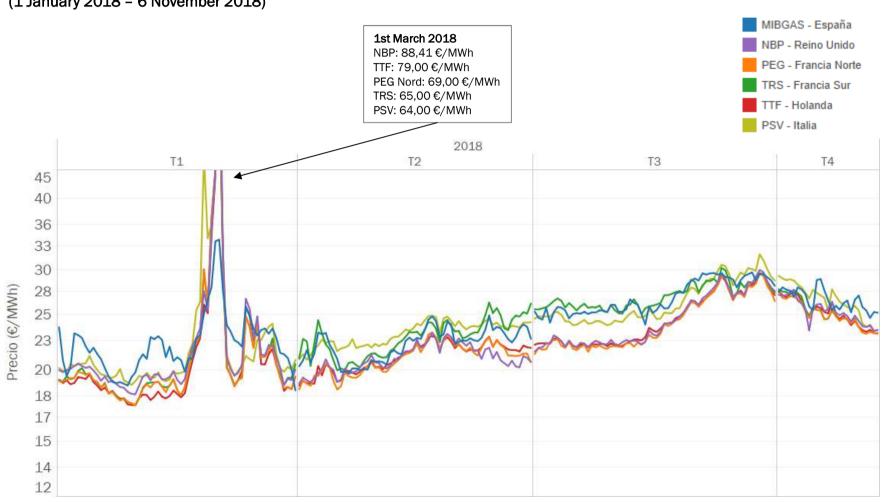
MIBGAS – THE IBERIAN ORGANISED GAS MARKET PRODUCTS AND TRANSACTION TYPES (2018 ytd)





MIBGAS – THE IBERIAN ORGANISED GAS MARKET PRICES

European Prices (D+1), excluding Weekends (1 January 2018 – 6 November 2018)



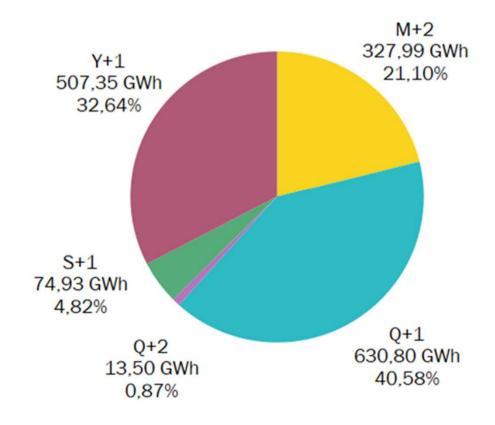




MIBGAS – THE IBERIAN ORGANISED GAS MARKET VOLUMES MIBGAS DERIVATIVES

1,55 TWh traded

(until 22/11/2018)





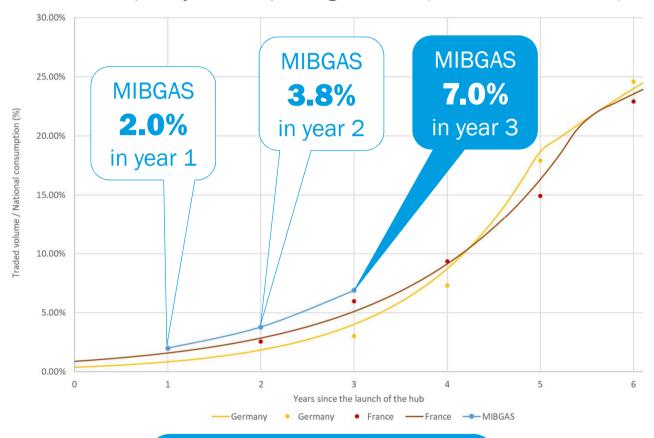


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The References & Trends

The References & Trends

Evolution of liquidity in european gas hubs (% of local demand)



MIBGAS is progressing similarly or faster than comparable gas organized markets



MIBGAS – THE IBERIAN ORGANISED GAS MARKET REFERENCES

EFET Gas Hub Assesment 2017

	2014	2015	2016	2017
NBP	20	20	20	20
TTF	19	19.5	19.5	19
ZTP	16	17.5	18	19
NCG	15.5	19	19	17.5
PEGs	16	16.5	18.5	17.5
GASPOOL	16	19	19	17
Zee Beach	17	17	17	16.5
PSV	10.5	15	15	16
VTP	13	13	13.5	16
PVB	7	7	13.5	16
GTF	9	11	14	15.5
CZ	8	8.5	9.5	13
Hungary	5	6.5	9	12.5
Poland	4.5	5.5	9.5	10
SK	3.5	7	8	8.5
Greece	4.5	5.5	5.5	6.5
Turkey	5.5	5	4	5.5
Ukraine	N/A	N/A	N/A	3.5
Romania	2.5	1.5	2	3
Bulgaria	1.5	1	1.5	1

CNMC: "Vuelve a destacar el avance del mercado español en este ranking en 2017, al pasar de 13,5 en 2016 a 16 en 2017, avance que se produce principalmente debido al avance del MIBGAS, la inclusión de la figura de los market makers y el establecimiento de una señal de precio fiable, entre otras."*

Fuente: EFET,



*CNMC: INFORME SOBRE EL FUNCIONAMIENTO DEL MERCADO MAYORISTA DE GAS EN 2017 Y RECOMENDACIONES PARA EL INCREMENTO DE LA LIQUIDEZ, LA TRANSPARENCIA Y EL NIVEL DE COMPETENCIA 11 DEL MERCADO ORGANIZADO (MIBGAS).



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The Challenges

CLEARING AND SETTLEMENT SYSTEM

Orders submitted for screen trading/auctions





TRADING SYSTEM

8:30h - 9:30 AUCTION

9:35h - 21:00 CONTINUOUS TRADING

SPOT PRODUCTS (Physical)

Automatic Trade Status notification

MIBGAS CLEARING AND SETTLEMENT SYSTEM

100% Guarantees required No risk for Market Operator (All purchases covered at settlement price) s | | | Trade Notifications

FUTURES (Physical, non-financial)

Automatic
Trade Status
notification

OTC
Registration
(Non- Financial
Instrument)

OTC
Registration
(Financial
Instrument)

CENTRAL COUNTERPARTY (ECC) CLEARING AND SETTLEMENT

SYSTEM



Less Guarantees required No risk for Market Operator Risk assumed by ECC

TECHNICAL SYSTEM
OPERATOR
(Hub Operator)





MIBGAS – THE IBERIAN ORGANISED GAS MARKET THE CHALLENGES (I)

MIBGAS has been entitled to negotiate new products, in addition to current spot/prompt

Gas futures

- Completing the curve
- Offering more possibilities for gas provisioning and hedging
- Attracting new users
- Boosting liquidity

LNG products

- Adding value to the LNG infrastructures
- Adapted to the specifics of the Spanish LNG infrastructure
- Dual dimension of the Spanish market (PVB/LNG)

Gas in Storage Facilities

- Adding value to the STG infrastructures
- Storage still has potential as flexibility instrument for the gas system
- Products to be developed along with new capacity products



MIBGAS – THE IBERIAN ORGANISED GAS MARKET THE CHALLENGES (II)

Gas futures

- Completing the curve
- Offering more possibilities for gas provisioning and hedging
- · Attracting new users
- Boosting liquidity

LNG products

- Adding value to the LNG infrastructures
- Adapted to the specifics of the Spanish LNG infrastructure
- Dual dimension of the Spanish market (PVB/LNG)

Gas in Storage Facilities

- Adding value to the STG infrastructures
- Storage still has potential as flexibility instrument for the gas system
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MIBGAS Derivatives started operations Q2-2018 with PVB futures (non-financial), cleared in OMIClear



Trayport available Q4-2018



LNG spot products









MIBGAS – THE IBERIAN ORGANISED GAS MARKET THE CHALLENGES (III)

Geo-strategical location

Infrastructure in place

Strengths and
Requirements of an
Iberian hub
(PVB+LNG)

Clear, simple and functional TPA rules & LNG services

New TPA rules and LNG services under public consultation (CNMC)

Liquid PVB

MIBGAS developing liquidity in Spot

Prompt and Forward products, available and developing liquidity

Liquid LNG market

The biggest challenge, after all other requirements are fulfilled



Gracias

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