



Flexibilize non-conventional fuels

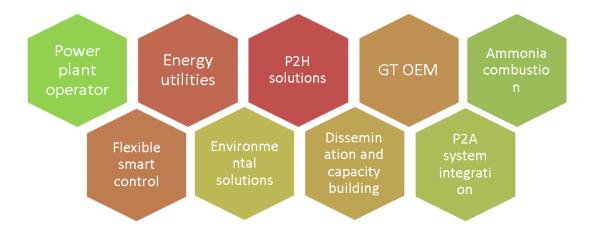


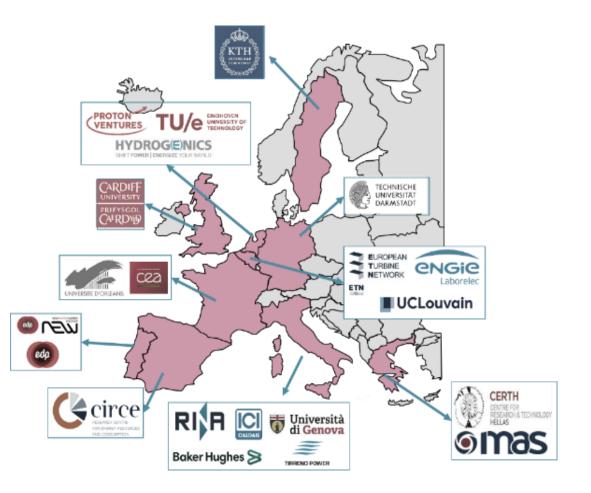
29.06.2022 Encontro Anual AGN Miguel Patena, EDP miguel.patena@edp.com



Industrial driven consortium:

- 21 partners from 10 countries
- 10 top Universities and Institutes
- 7 industrial Companies
- 3 PME's
- I Association





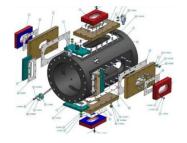




Projet Pillars



USE OF NON-CONVENTIONAL FUELS IN GT/CC FOR FLEXIBILITY NEEDS AND HIGHER ENVIRONMENTAL SUSTAINABILITY CARDIFF UNIVERSITY LAB, UK



PILLAR 2

INTEGRATION AND DEMONSTRATION OF P2X SYSTEMS IN REAL POWER PLANT

HYDROGENICS Europe NV, Belgium onsite Hydrogen Generation Units (Alk,PEM)





DEVELOPMENT OF PROPER GRID ORIENTED CONTROL STRATEGIES

> Dynamic modelling: CIRCE , Spain CERTH, Greece

Control strategies development: MAS S.A. Advanced Technologies For Power and Energy , Greece





PROMOTION OF A HYDROGEN AND AMMONIA ENERGY SOCIETY

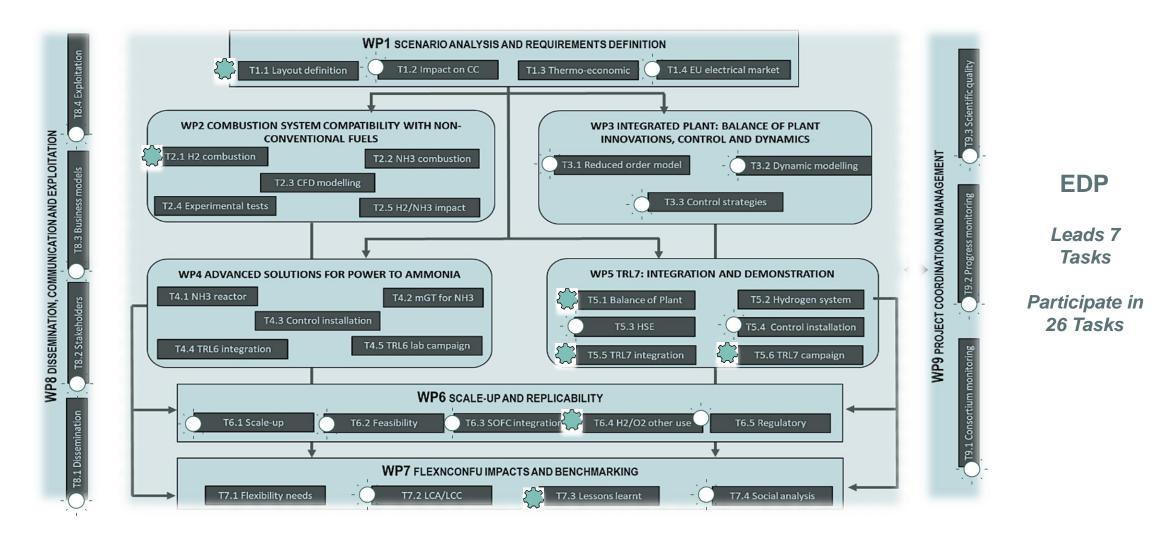
CERTH, Greece social acceptance through a social Life Cycle Assessment EDPP: Awareness campaign about H2

Awareness campaign about H2 potential and safety customer



Work breakdown Structure

9 Workpackages, 39 Tasks, 58 deliverables





Demonstration will be done at diferent levels...

4 demonstrators

Outcomes:

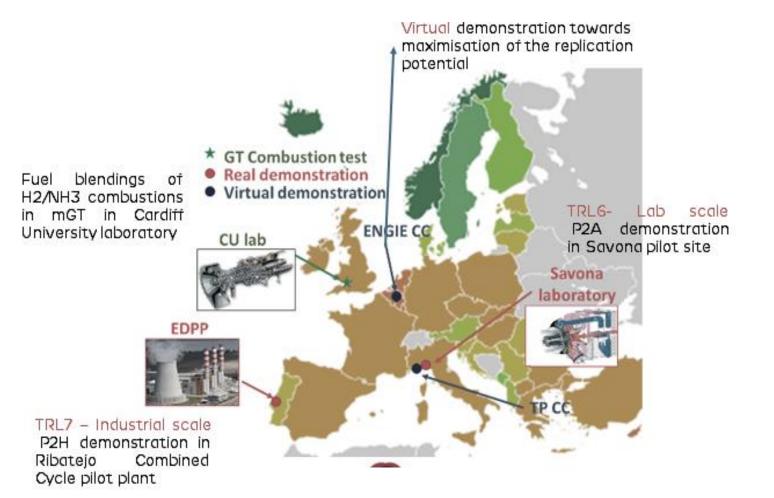
Reduction of minimum load

Increase of CC plants yearly efficiency

Reduction of yearly start-up number

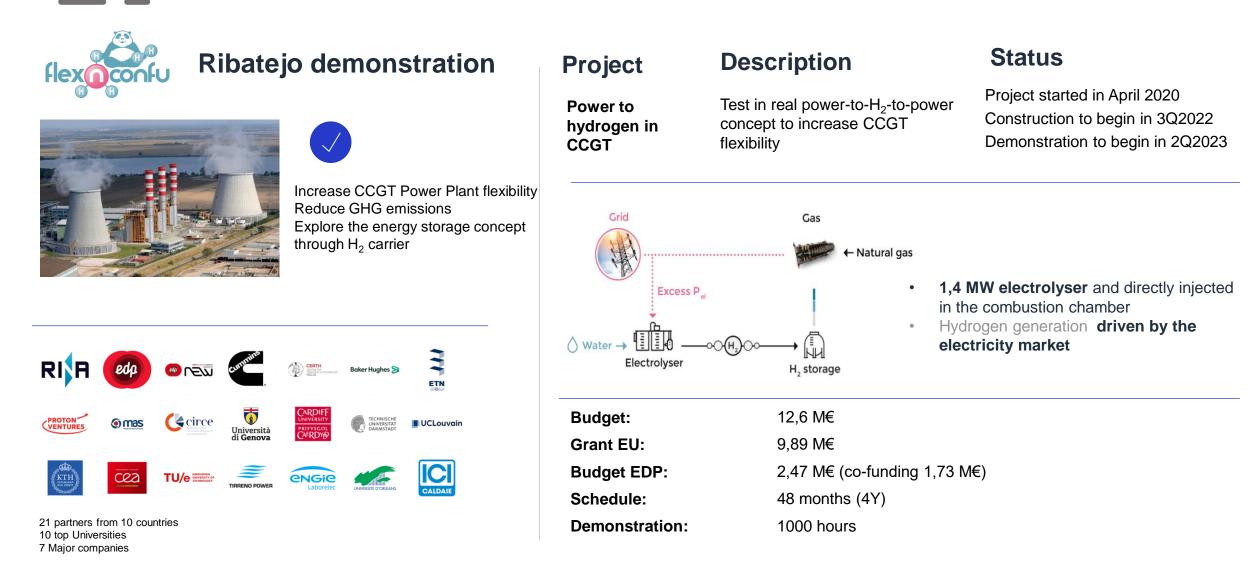
Quicker ramp up/down with load gradient

Reduction of NG consumption and related emissions



EDP is participating in a H2020 project as the test site owner for a demonstration Hydrogen production Unit







P2H Pilot Plant

Work Package Leader: EDPP

15 partners: EDPP, EDP-NEW, HYGS, ICI, MAS, RINA-C, CIRCE, CERTH, CU, NPT, UNIGE, UCL, KTH, TP, ENLAB

Main Objectives WP5 – Integration, Implementation and Demonstration

- ✓ test the integration of the P2H2P concept
- ✓ determine the flexibility of the system and of the plant (eg reduction of the technical minimum)
- \checkmark explore the concept of energy storage through hydrogen
 - 6 Tasks; 3 Milestones; 6 deliverables

- 1% H₂ injection at GT (36-65 kg/h H₂)
 - Extrapolate the general gains expected for an installation with a higher% H2 injection
 - Test different loads, and power ramps
 - Operational data (efficiency, load variations...)
- 1000 h test
- 22 88 ton H₂/y



Siemens GT: SGT5-4000F (V94.3A) Rated Power: 265 MW Compression Ratio: 1/17 24 Hybrid Low Nox Burners

Get experience with hydrogen ...



P2H2P Ribatejo Power Plant

Combined Cycle Power Plant

3 generators, 392 MW each

1 176 Mwe total power capacity

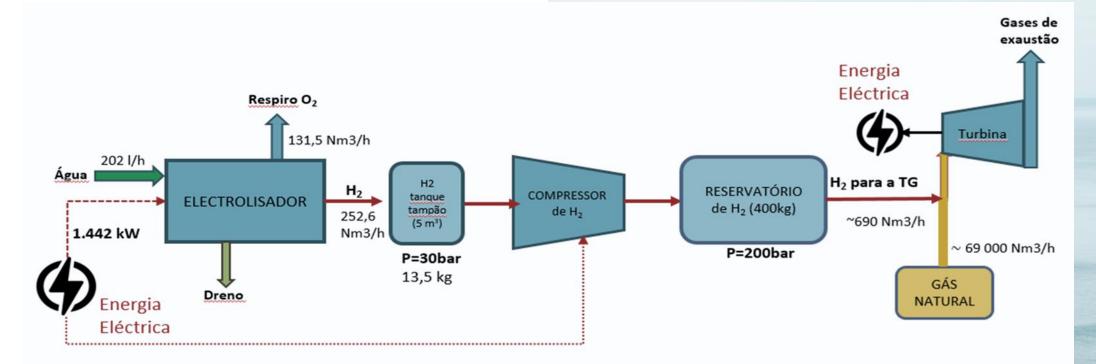
GT: Siemens SGT5-4000F (V94.3A)

Dry-Low Nox





Power to Hydrogen Process



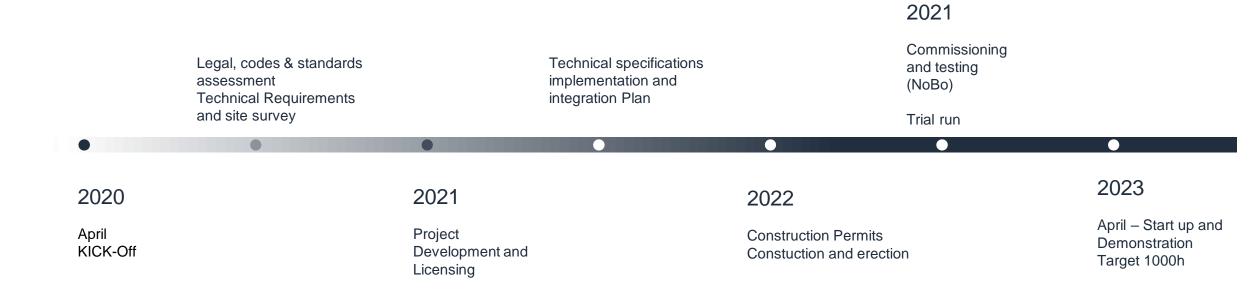
The **electrolyzer** accounts for the most of the total power requirements (94%) compared with the residual energy consumption for the auxiliaries (2,5%) and the compression system (3,6%)





Time Schedule

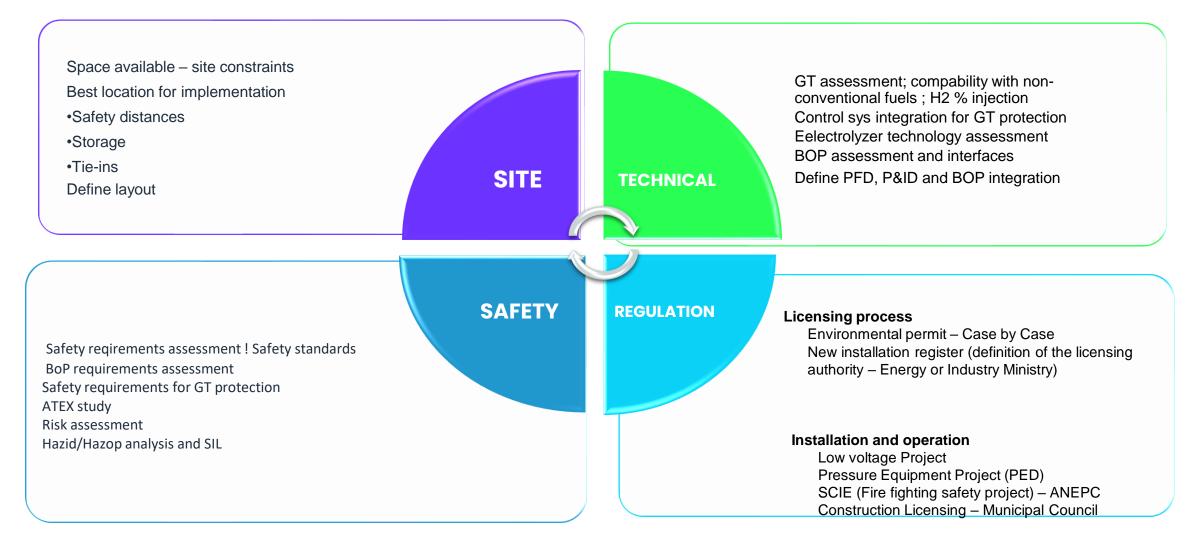
2019 – Proposal preparation







Deployment P2-X-2P in CCGT Plants

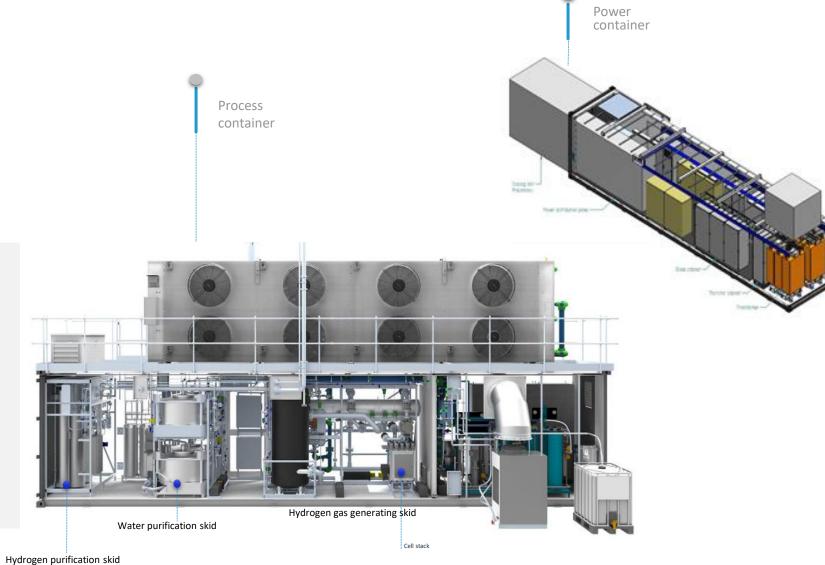


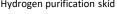


Eletrolyser Main features

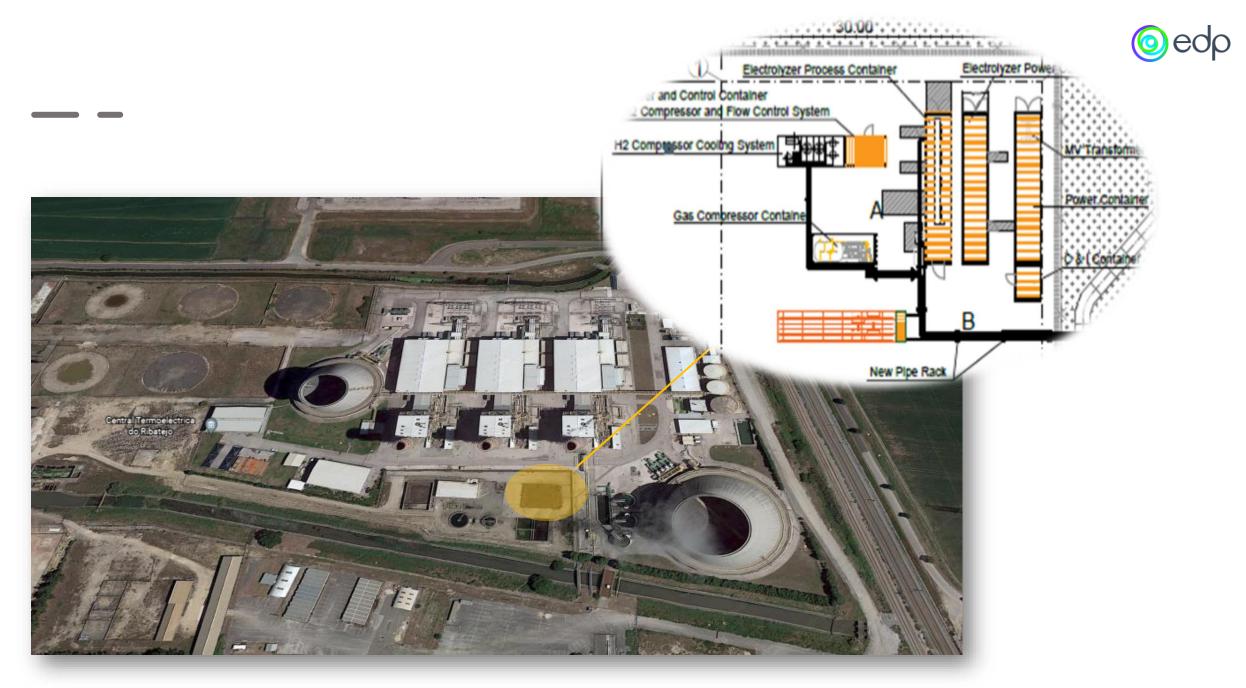
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2	Decit	cation

Nominal flow Minimum flow (5%-100% nominal load)	250 Nm3/h 12,5 Nm3/h
Hydrogen purity	99,998%
Ramp time min-max	< 10 s
Maximum output pressure	30 bar
Conversion efficiency at 50% flow*	≤ 4,6 kWh/Nm³
Conversion efficiency at full flow *	≤ 5,1 kWh/Nm³









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